

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2012
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,627	--	--	4,676	-833	199	210	7,459	-	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,415	0	518	34	329	--	246	268	187	1,594
Pentanes Plus	173	0	--	30	-51	--	-8	105	1	54
Liquefied Petroleum Gases	1,242	--	518	4	380	--	255	163	186	1,540
Ethane/Ethylene	613	--	22	--	309	--	74	--	--	870
Propane/Propylene	400	--	354	--	44	--	60	--	174	564
Normal Butane/Butylene	64	--	123	4	19	--	107	43	12	49
Isobutane/Isobutylene	164	--	19	--	8	--	14	120	--	57
Other Liquids	--	100	--	476	-1,471	-122	-24	-1,079	118	-32
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	100	--	0	134	95	14	238	76	0
Hydrogen	--	--	--	--	--	109	--	109	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	--	--	-7	5	1	52	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	--	134	-6	9	129	24	0
Fuel Ethanol ⁷	--	21	--	--	142	-3	11	125	23	0
Renewable Fuels Except Fuel Ethanol	--	14	--	--	-8	-3	-1	3	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	398	-7	--	-86	508	--	-32
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	78	-1,598	-216	48	-1,826	42	0
Reformulated	--	--	--	--	-318	48	36	-309	--	0
Conventional	--	--	--	78	-1,280	-264	12	-1,516	38	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,728	201	-1,774	226	-68	--	2,008	3,442
Finished Motor Gasoline	--	--	1,966	27	-457	219	-1	--	358	1,399
Reformulated	--	--	401	--	--	-37	2	--	--	363
Conventional	--	--	1,565	27	-457	256	-3	--	358	1,036
Finished Aviation Gasoline	--	--	11	--	-28	--	0	--	--	-18
Kerosene-Type Jet Fuel	--	--	741	--	-492	--	38	--	50	160
Kerosene	--	--	-1	--	--	--	-5	--	1	3
Distillate Fuel Oil	--	--	2,357	--	-779	7	-95	--	825	855
15 ppm sulfur and under ⁸	--	--	1,983	--	-675	7	-88	--	615	788
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	104	--	27	--	16	--	88	28
Greater than 500 ppm sulfur	--	--	270	--	-131	--	-23	--	122	39
Residual Fuel Oil ⁹	--	--	295	55	11	--	0	--	287	74
Less than 0.31 percent sulfur	--	--	9	12	--	--	12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	44	0	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	242	42	11	--	-14	--	NA	NA
Petrochemical Feedstocks	--	--	236	67	5	--	-7	--	--	316
Naphtha for Petro. Feed. Use	--	--	149	38	3	--	-7	--	--	197
Other Oils for Petro. Feed. Use	--	--	88	29	2	--	0	--	--	119
Special Naphthas	--	--	58	10	-1	--	3	--	49	15
Lubricants	--	--	129	25	-32	--	7	--	50	65
Waxes	--	--	7	0	--	--	1	--	2	3
Petroleum Coke	--	--	451	17	--	--	-13	--	371	109
Marketable	--	--	337	17	--	--	-13	--	371	-5
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	83	--	0	--	1	--	11	70
Still Gas	--	--	349	--	--	--	--	--	--	349
Miscellaneous Products	--	--	46	--	--	--	0	--	4	41
Total	5,042	100	7,246	5,387	-3,748	303	365	6,648	2,313	5,004

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.